"RENEWAL"

PERMITTEE

Horween Leather Company Attn: Arnold Horween, III 2015 North Elston Avenue Chicago, Illinois 60614

<u>Application No.</u>: 95120131 <u>I.D. No.</u>: 031600EET

Applicant's Designation: Date Received: February 20, 2004

Operation of: Leather Tanning and Finishing

Date Issued: June 6, 2005 Expiration Date²: June 6, 2010

Source Location: 2015 North Elston Avenue, Chicago, Cook County

Responsible Official: Arnold Horween, III, President

This permit is hereby granted to the above-designated Permittee to OPERATE a leather tanning and finishing plant, pursuant to the above referenced permit application. This permit is subject to the conditions contained herein.

If you have any questions concerning this permit, please contact Dan Punzak at 217/782-2113.

Donald E. Sutton, P.E.
Manager, Permit Section
Division of Air Pollution Control

DES:DGP:psj

cc: Illinois EPA, FOS, Region 1 USEPA

This permit may contain terms and conditions which address the applicability, and compliance if determined applicable, of Title I of the Clean Air Act and regulations promulgated thereunder, including 40 CFR 52.21 - federal Prevention of Significant Deterioration (PSD) and 35 IAC Part 203 - Major Stationary Sources Construction and Modification. Any such terms and conditions are identified within the permit.

Except as provided in condition 8.7 of this permit.

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1.0 SOURCE IDENTIFICATION

1.1 Source

Horween Leather Company 2015 North Elston Avenue Chicago, Illinois 60614 773/772-2026

I.D. No.: 031600EET

Standard Industrial Classification: 3111, Leather Tanning and

Finishing

1.2 Owner/Parent Company

Horween Leather Company 2015 North Elston Avenue Chicago, Illinois 60614

1.3 Operator

Horween Leather Company 2015 North Elston Avenue Chicago, Illinois 60614

Arnold Horween, III 773/772-2026

1.4 General Source Description

Horween Leather Company is located at 2015 North Elston Avenue, Chicago in Cook County. The source processes and finishes leather. Horse hides received are processed through Cordovan Leather Processing into specialty leathers. Cattle hides received at the source are produced into specialty leather and standard leather. All cattle hides are washed, limed, de-haired, and chrome tanned to remove naturally occurring oils which must be replaced. Oils are replaced by fat liquoring or hot stuffing. Leather is then dried, and may undergo buffing, staking, and splitting to prepare it for finishing. In the cattle leather finishing process, various types of leather coatings, or finishes are applied depending upon the type of leather being produced. Coating operation include spraying, machine brushing and hand brushing of coatings onto leather. Drying techniques involve gas fired low heat dryers, steam heated low heat dryers, and hang drying rooms.

2.0 LIST OF ABBREVIATIONS/ACRONYMS USED IN THIS PERMIT

ACMA	Alternative Compliance Market Account
Act	Environmental Protection Act [415 ILCS 5/1 et seq.]
AP-42	Compilation of Air Pollutant Emission Factors, Volume 1,
	Stationary Point and Other Sources (and Supplements A
	through F), USEPA, Office of Air Quality Planning and
	Standards, Research Triangle Park, NC 27711
ATUs	Allotment Trading Units
BAT	Best Available Technology
Btu	British thermal unit
CAA	Clean Air Act [42 U.S.C. Section 7401 et seq.]
CAAPP	Clean Air Act Permit Program
CAM	Compliance Assurance Monitoring
CFR	Code of Federal Regulations
CO	Carbon Monoxide
ERMS	Emission Reduction Market System
°F	Degree Fahrenheit
ft	foot
ft ³	cubic foot
gal	Gallon
HAP	Hazardous Air Pollutant
hr	hour
IAC	Illinois Administrative Code
I.D. No.	Identification Number of Source, assigned by Illinois EPA
Illinois EPA	Illinois Environmental Protection Agency
kg	Kilogram
1	Liter
lb	pound
m MAR CITI	meter Manipum Parilable Control Factoria
MACT	Maximum Available Control Technology
mcf MG	Million Cubic Feet
	Megagram Million British thermal units
mmBtu	
mo MW	Month
	Mega Watt National Environmental Standards for Hazardous Air
NESHAP	Pollutants
NO _x	Nitrogen Oxides
NSPS	New Source Performance Standards
PM	Particulate Matter
ppm	parts per million
PSD	Prevention of Significant Deterioration
psia	pounds per square inch absolute
RMP	Risk Management Plan
SIC	Standard Industrial Classification
SO ₂	Sulfur Dioxide
T	Tons
USEPA	United States Environmental Protection Agency
VOM	Volatile Organic Material
wt. %	Weight Percent
yr	year
	-

3.0 INSIGNIFICANT ACTIVITIES

3.1 Identification of Insignificant Activities

The following activities at the source constitute insignificant activities as specified in 35 IAC 201.210:

3.1.1 Activities determined by the Illinois EPA to be insignificant activities, pursuant to 35 IAC 201.210(a)(1) and 201.211, as follows:

Oxidation Pit Water Treatment Plant Two Maintenance Cold Cleaning Tanks

3.1.2 Activities that are insignificant activities based upon maximum emissions, pursuant to 35 IAC 201.210(a)(2) or (a)(3), as follows:

Four Hair Removal Mixers Nine Fat Liquor (Coloring) Mills

3.1.3 Activities that are insignificant activities based upon their type or character, pursuant to 35 IAC 201.210(a)(4) through (18), as follows:

Direct combustion units designed and used for comfort heating purposes and fuel combustion emission units as follows: (A) Units with a rated heat input capacity of less than 2.5 mmBtu/hr that fire only natural gas, propane, or liquefied petroleum gas; (B) Units with a rated heat input capacity of less than 1.0 mmBtu/hr that fire only oil or oil in combination with only natural gas, propane, or liquefied petroleum gas; and (C) Units with a rated heat input capacity of less than 200,000 Btu/hr which never burn refuse, or treated or chemically contaminated wood [35 IAC 201.210(a)(4)].

Equipment used for the melting or application of less than 50,000 lbs/year of wax to which no organic solvent has been added [35 IAC 201.210(a)(7)].

Equipment used for the mixing and blending of materials at ambient temperature to make water based adhesives, provided each material mixed or blended contains less than 5% organic solvent by weight [35 IAC 201.210(a)(9)].

Storage tanks of any size containing virgin or re-refined distillate oil, hydrocarbon condensate from natural gas pipeline or storage systems, lubricating oil, or residual fuel oils [35 IAC 201.210(a)(11)].

- 3.1.4 Activities that are considered insignificant activities pursuant to 35 IAC 201.210(b).
- 3.2 Compliance with Applicable Requirements

Insignificant activities are subject to applicable requirements notwithstanding status as insignificant activities. In particular, in addition to regulations of general applicability, such as 35 IAC 212.301 and 212.123 (Condition 5.2.2), the Permittee shall comply with the following requirements, as applicable:

- 3.2.1 For each cold cleaning degreaser, the Permittee shall comply with the applicable equipment and operating requirements of 35 IAC 215.182, 218.182, or 219.182.
- 3.2.2 For each particulate matter process emission unit, the Permittee shall comply with the applicable particulate matter emission limit of 35 IAC 212.321 or 212.322. For example, the particulate matter emissions from a process emission unit shall not exceed 0.55 pounds per hour if the emission unit's process weight rate is 100 pounds per hour or less, pursuant to 35 IAC 266.110.
- 3.2.3 For each organic material emission unit that uses organic material, e.g., a mixer or printing line, the Permittee shall comply with the applicable VOM emission limit of 35 IAC 215.301, 218.301, or 219.301, which requires that organic material emissions not exceed 8.0 pounds per hour or do not qualify as photochemically reactive material as defined in 35 IAC 211.4690.
- 3.3 Addition of Insignificant Activities
 - 3.3.1 The Permittee is not required to notify the Illinois EPA of additional insignificant activities present at the source of a type that is identified in Condition 3.1, until the renewal application for this permit is submitted, pursuant to 35 IAC 201.212(a).
 - 3.3.2 The Permittee must notify the Illinois EPA of any proposed addition of a new insignificant activity of a type addressed by 35 IAC 201.210(a) and 201.211 other than those identified in Condition 3.1, pursuant to Section 39.5(12)(b) of the Act.
 - 3.3.3 The Permittee is not required to notify the Illinois EPA of additional insignificant activities present at the source of a type identified in 35 IAC 201.210(b).

4.0 SIGNIFICANT EMISSION UNITS AT THIS SOURCE

	I		Emission
Emission		Data	Control
	Docamintion	Date	
Unit	Description	Constructed	Equipment
Spray Booth #1	Leather Coating Booth	Pre-1954	Built in Water
(SB-1)		5 1054	Curtain
Hot Air Dryer #1	Drying of Coated Leather	Pre-1954	None
(HAD1)			
Spray Booth #2	Leather Coating Booth	Early 1970's	Built in Water
(SB-2)			Curtain
Hot Air Dryer #2	Drying of Coated Leather	Early 1970's	None
(HAD2)			
Brush Finishing	Leather Coating	1958	None
#1 (BF1)			
Finish Dryer	Drying of Coated Leather	1970	None
(FIRD)			
Brush Finishing	Leather Coating	Pre 1954	None
#2 (BF2)			
Stick Dryer	Drying of Coated Leather	Pre 1954	None
Hang Drying Room	Drying of Damp Leather	Pre 1959	None
#1 (HDR)			
Hang Drying Room	Drying of Damp Leather	Pre 1959	None
#2 (HDR)			
Hang Drying Room	Drying of Damp Leather	Pre 1959	None
#3 (HDR)	21/1119 01 Damp Document	110 1303	1,0110
" (11211)	Miscellaneous Emission		None
	Units, Including Solvent		1,0116
	Cleanup		
Pasting Room	Drying Wet Sides of	1960	None
Dryer (PRD)	Leather	1300	1,0116
Cordovan Leather	Cordovan Leather	1930	None
Process (CDLP)	Processing	1930	1,0116
Buffer #1 (B1)	Sanding of Leather	1960	Baghouse (BH)
Buffer #2 (B2)	=	1980	Whirl-Wet Dust
Buller #2 (B2)	Sanding of Leather	1900	
D. 55 #3 (D3)	Candina of Tachban	1002	Collector (WWDC)
Buffer #3 (B3)	Sanding of Leather	1993	Baghouse (BH)
Touch-up Buffer	Touch-up Sanding of	1954	Baghouse (BH)
#1 (TUB1)	Leather	1054	
Touch-up Buffer	Touch-up Sanding of	1954	Baghouse (BH)
#2 (TUB2)	Leather		
Union Boiler #1	19 mmBtu/hr Gas-Fired	Pre 1967	None
(UB1)	Boiler		
Union Boiler #2	19 mmBtu/hr Gas-Fired	Pre 1967	None
(UB2)	Boiler		
Kemco Water	17.5 mmBtu/hr Gas-Fired	September,	None
Heater (KWH)	Water Heater	1989	
Three Natural Gas	Three Natural Gas-Fired	Pre-1971	None
Fired Dryers	Units Rated at 2.0		
(HAD2, PRD, FIRD)	mmBtu/Hr, 5 mmBtu/Hr,		
	and 1 mmBtu/Hr,		
	Respectively.		
•	-		

5.0 OVERALL SOURCE CONDITIONS

- 5.1 Source Description
 - 5.1.1 This permit is issued based on the source requiring a CAAPP permit as a major source of VOM emissions.
- 5.2 Applicable Regulations
 - 5.2.1 Specific emission units at this source are subject to particular regulations as set forth in Section 7 (Unit-Specific Conditions) of this permit.
 - 5.2.2 In addition, emission units at this source are subject to the following regulations of general applicability:
 - a. No person shall cause or allow the emission of fugitive particulate matter from any process, including any material handling or storage activity, that is visible by an observer looking generally overhead at a point beyond the property line of the source unless the wind speed is greater than 40.2 kilometers per hour (25 miles per hour), pursuant to 35 IAC 212.301 and 212.314.
 - b. i. This source shall be operated under the provisions of an operating program prepared by the Permittee and submitted to the Illinois EPA for its review. Such operating program shall be designed to significantly reduce fugitive particulate matter emissions [35 IAC 212.309(a)].
 - ii. The operating program shall be amended from time to time by the Permittee so that the operating program is current. Such amendments shall be consistent with the requirements set forth by this Condition and shall be submitted to the Illinois EPA [35 IAC 212.312].
 - iii. All normal traffic pattern roads and parking facilities located at this source shall be paved or treated with water, oils, or chemical dust suppressants. All paved areas shall be cleaned on a regular basis. All areas treated with water, oils, or chemical dust suppressants shall have the treatment applied on a regular basis, as needed, in accordance with the operating program established under 35 IAC 212.309 [35 IAC 212.306].
 - c. No person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to the requirements of 35 IAC 212.122, pursuant to 35

IAC 212.123(a), except as allowed by 35 IAC 212.123(b) and 212.124.

5.2.3 Ozone Depleting Substances

The Permittee shall comply with the standards for recycling and emissions reduction of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

5.2.4 Risk Management Plan

Should this stationary source, as defined in 40 CFR Section 68.3, become subject to the Accidental Release Prevention regulations in 40 CFR Part 68, then the owner or operator shall submit [40 CFR 68.215(a)(2)(i) and (ii)]:

- a. A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR 68.10(a); or
- b. A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan (RMP), as part of the annual compliance certification required by 40 CFR Part 70 or 71.

5.2.5 Future Regulations

a. Should this stationary source become subject to a regulation under 40 CFR Parts 60, 61, or 63, or 35 IAC after the date issued of this permit, then the owner or operator shall, in accordance with the applicable regulation(s), comply with the applicable requirements by the date(s) specified and shall certify compliance with the applicable requirements of such regulation(s) as part of the annual

compliance certification, as required by 40 CFR Part 70 or 71.

b. No later than upon the submittal for renewal of this permit, the owner or operator shall submit, as part of an application, the necessary information to address either the non-applicability of, or demonstrate compliance with all applicable requirements of any potentially applicable regulation which was promulgated after the date issued of this permit.

5.2.6 Episode Action Plan

- a. If the source is required to have an episode action plan pursuant to 35 IAC 244.142, the Permittee shall maintain at the source and have on file with the Illinois EPA a written episode action plan (plan) for reducing the levels of emissions during yellow alerts, red alerts, and emergencies, consistent with safe operating procedures. The plan shall contain the information specified in 35 IAC 244.144.
- b. The Permittee shall immediately implement the appropriate steps described in this plan should an air pollution alert or emergency be declared.
- c. If a change occurs at the source which requires a revision of the plan (e.g., operational change, change in the source contact person), a copy of the revised plan shall be submitted to the Illinois EPA for review within 30 days of the change. Such plans shall be further revised if disapproved by the Illinois EPA.
- d. For sources required to have a plan pursuant to 35 IAC 244.142, a copy of the original plan and any subsequent revisions shall be sent to:
 - i. Illinois EPA, Compliance Section;
 - ii. For sources located in Cook County and outside of the city of Chicago: Cook County Department of Environmental Control; or
 - iii. For sources located within the city of Chicago: Chicago Department of Environmental Control.

5.3 Non-Applicability of Regulations of Concern

5.3.1 This permit is issued based on the source not being subject to the National Emission Standard for Hazardous Air Pollutants (NESHAP) for Leather Finishing Operations,

40 CFR 63 Subpart TTTT or the NESHAP for Industrial Boiler (Subpart DDDDD) because the source is not a major source of HAPs. See Condition 5.5.2.

- 5.3.2 This permit is issued based on the affected leather finishing operations not being subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because the affected leather finishing operations does not use an add-on control device to achieve compliance with VOM emission limitation or standard and does not have potential pre-control device emissions of PM that equals or exceeds major source threshold levels.
- 5.4 Source-Wide Operational and Production Limits and Work Practices

In addition to the source-wide requirements in the Standard Permit Conditions in Section 9, the Permittee shall fulfill the following source-wide operational and production limitations and/or work practice requirements:

None

- 5.5 Source-Wide Emission Limitations
 - 5.5.1 Permitted Emissions for Fees

The annual emissions from the source, not considering insignificant activities as addressed by Section 3.0 of this permit, shall not exceed the following limitations. The overall source emissions shall be determined by adding emissions from all emission units. Compliance with these limits shall be determined on a calendar year basis. These limitations (Condition 5.5.1) are set for the purpose of establishing fees and are not federally enforceable.

Permitted Emissions of Regulated Pollutants

Pollutant	Tons/Year
Volatile Organic Material (VOM)	99.11
Sulfur Dioxide (SO ₂)	3.58
Particulate Matter (PM)	10.62
Nitrogen Oxides (NO _x)	13.63
HAP, not included in VOM or PM	0.00
Total	126.94

5.5.2 Emissions of Hazardous Air Pollutants

The emissions of HAPs from the source shall be less than 10 tons/year for each individual HAP and 25 tons/year for all HAPs combined. Compliance with these limits shall be based on a running total of 12 months of data, with emissions calculated using standard USEPA methodology.

This condition is being imposed at the request of the Permittee so that the source is not a major source of HAP emissions and the requirements of 40 CFR 63 Subpart TTTT - National Emission Standards for Leather Finishing Operations do not apply to the source.

The Permittee shall fulfill the applicable testing, recordkeeping and reporting requirements of Conditions 5.6.2, 5.7.2 and 5.8.2.

5.5.3 Other Source-Wide Emission Limitations

Other source-wide emission limitations are not set for this source pursuant to either the federal rules for Prevention of Significant Deterioration (PSD), 40 CFR 52.21, Illinois EPA rules for Major Stationary Sources Construction and Modification, 35 IAC Part 203, or Section 502(b)(10) of the CAA. However, there may be unit specific emission limitations set forth in Section 7 of this permit pursuant to these rules.

In addition to individual limits in Condition 7.2.6 and 7.3.5, VOM emissions from all units subject to 35 IAC 218 Subpart PP that do not meet the control requirements of 35 IAC 218.926 shall not exceed 5.0 tons/yr. This is to qualify for the provision in 35 IAC 218.920(d).

5.6 General Testing Requirements

- 5.6.1 Pursuant to 35 IAC 201.282 and Section 4(b) of the Act, every emission source or air pollution control equipment shall be subject to the following testing requirements for the purpose of determining the nature and quantities of specified air contaminant emissions and for the purpose of determining ground level and ambient air concentrations of such air contaminants:
 - require the owner or Operator: The Illinois EPA may require the owner or operator of the emission source or air pollution control equipment to conduct such tests in accordance with procedures adopted by the Illinois EPA, at such reasonable times as may be specified by the Illinois EPA and at the expense of the owner or operator of the emission source or air pollution control equipment. All such tests shall be made by or under the direction of a person qualified by training and/or experience in the field of air pollution testing. The Illinois EPA shall have the right to observe all aspects of such tests [35 IAC 201.282(a)].
 - b. Testing by the Illinois EPA: The Illinois EPA shall have the right to conduct such tests at any time at its own expense. Upon request of the Illinois EPA,

the owner or operator of the emission source or air pollution control equipment shall provide, without charge to the Illinois EPA, necessary holes in stacks or ducts and other safe and proper testing facilities, including scaffolding, but excluding instruments and sensing devices, as may be necessary [35 IAC 201.282(b)].

c. Any such tests are also subject to the Testing Procedures of Condition 8.5 set forth in the General Permit Conditions of Section 8.

5.6.2 HAP Testing to Verify Minor Source Status

Pursuant to Condition 5.7.1 and to verify compliance with the requirements of Condition 5.6.2, that is that this source is not a major source of HAPs, the following testing requirements are established:

a. If in the previous calendar year, emissions of HAPs exceeded 80% of major source threshold for individual and total HAPs (8 tons of a single HAP and 20 tons of total HAPs), then testing for HAPs using USEPA Method 311 shall be conducted as follows:

Test the top five coatings or other solvents that make the largest contributions to individual and total HAP emissions. The largest contributions are defined as the product of usage and HAP content.

- b. Testing may be conducted by the supplier of the HAPcontaining material.
- c. The calculation as to whether the 80% of major source threshold was exceeded shall be based on records and procedures in Condition 5.9.2 and shall be completed by January 31 for the previous calendar year. If testing is required it shall be completed by March 15.
- d. Any such tests are also subject to the Testing Procedures of Condition 8.5 set forth in the General Permit Conditions of Section 8.

5.7 General Recordkeeping Requirements

5.7.1 Annual Emission Records

The Permittee shall maintain records of total annual emissions on a calendar year basis for the emission units covered by Section 7 (Unit Specific Conditions for Specific Emission Units) of this permit to demonstrate compliance with Condition 5.6.1, pursuant to Section 39.5(7)(b) of the Act.

5.7.2 Records for HAP Emissions

The Permittee shall maintain records of HAP emissions on a calendar year basis for the emission units covered by Section 7 (Unit Specific Conditions for Specific Emission Units) of this permit, pursuant to Section 39.5(7)(b) of the Act.

- a. The Permittee shall maintain records of individual and combined HAP emissions on a monthly and annual basis for the emission units covered by Section 7 (Unit Specific Conditions for Specific Emission Units) of this permit to demonstrate compliance with Condition 5.5.2, pursuant to Section 39.5(7)(b) of the Act.
- b. If testing is required by Condition 5.6.2, the Permittee shall keep records of the testing, including the test date, conditions, methodologies, calculations, test results, and any discrepancies between the test results and formulation specifications of Condition 5.7.2(c) below.
- C. The Permittee shall keep an MSDS, Certified Product Data Sheet or equivalent document showing the formulation of each coating or solvent, including content of all HAPs. These formulation sheets may be used to make the calculation of HAP emissions required by Condition 5.6.2. If the formulation sheet uses a maximum or range value (e.g., less than 1% or range of 2 3%) then the highest value shall be used.

5.7.3 Retention and Availability of Records

- a. All records and logs required by this permit shall be retained for at least five years from the date of entry (unless a longer retention period is specified by the particular recordkeeping provision herein), shall be kept at a location at the source that is readily accessible to the Illinois EPA or USEPA, and shall be made available for inspection and copying by the Illinois EPA or USEPA upon request.
- b. The Permittee shall retrieve and print, on paper during normal source office hours, any records retained in an electronic format (e.g., computer) in response to an Illinois EPA or USEPA request for records during the course of a source inspection.

- 5.8 General Reporting Requirements
 - 5.8.1 General Source-Wide Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Air Compliance Unit, of deviations of the source with the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken. There are also reporting requirements for unit specific emission units set forth in Section 7 of this permit.

5.8.2 Annual Emissions Report

The annual emissions report required pursuant to Condition 9.7 shall contain emissions information including HAP for the previous calendar year.

5.8.3 Other Source-Wide Reporting Requirements

None

5.9 General Operational Flexibility/Anticipated Operating Scenarios

N/A

- 5.10 General Compliance Procedures
 - 5.10.1 General Procedures for Calculating Emissions

Compliance with the source-wide emission limits specified in Condition 5.5 shall be based on the recordkeeping and reporting requirements of Conditions 5.6 and 5.7, and Compliance Procedures in Section 7 (Unit Specific Conditions) of this permit.

a. Total VOM emissions from the source shall be calculated based on the following:

$$E_T = E_C + E_O$$

Where:

 E_T = Total VOM emissions, in tons/month

 E_c = VOM emissions from all coatings, in tons/month

 $E_{\rm o}$ = VOM emissions from all other VOM-containing materials (e.g., cleanup solvents), in tons/month

and

$$E_{C} = \sum_{i=1}^{n} U_{i} V_{i} D_{i}$$

Where:

 U_i = Usage of coating i, in gallons/month

 $V_{\rm i}$ = Overall VOM content of coating i, in weight percent

 D_i = Density of coating i, in lb/gal

and the summation Σ is over all coatings i; and

$$E_{o} = \sum_{j=1}^{n} U_{j} V_{j} D_{j}$$

Where:

 $U_{\rm j}$ = Usage of VOM-containing material j, in gal/month

 $V_{\rm j}$ = VOM content of VOM-containing material j, in weight percent

 $D_{\rm j}$ = Density of VOM-containing material j, in lb/gal

and the summation Σ is over all VOM-containing materials j (other than coatings).

b. HAP Emissions = Similar to "a" above but with word HAP in place of VOM and $V_{\rm i}$ is for specific HAP not overall.

Total HAP emissions is sum for all specific HAP materials.

c. Gas combustion emissions for units with firing rate less than 10 mmBtu/hr.

<u>Pollutant</u>	Emission Factor (lb/10 ⁶ ft ³)
NO_x	100.0
CO	84.0
PM	7.6
VOM	5.5
SO_2	0.6

These are emission factors for uncontrolled natural gas combustion for commercial boilers less than 100 mmBtu/hr, Tables 1.4.1 and 1.4.2, AP-42, July 1998.

d. Particulate matter emissions from buffing operation.

Particulate matter generated by buffers multiplied by the control efficiency of the baghouse and whirl wet dust collector controlling the buffers.

(PM generated) x (1 -
$$\frac{\text{Control Efficiency}}{100}$$

- PM Generated = Amount of leather treated in buffers x 0.0067 + amount of leather treated in touch-up buffers x 0.0033
- e. Particulate matter emissions from spray booth coating operation.

[(Lbs of Solids in Coating) x (% Overspray) x $(1-\frac{Control\ Equipment\ Efficiency}{100})$]

6.0 EMISSION REDUCTION MARKET SYSTEM (ERMS)

6.1 Description of ERMS

The ERMS is a "cap and trade" market system for major stationary sources located in the Chicago ozone nonattainment area. It is designed to reduce VOM emissions from stationary sources to contribute to further reasonable progress toward attainment, as required by Section 182(c) of the Clean Air Act.

The ERMS addresses VOM emissions during a seasonal allotment period from May 1 through September 30. Participating sources must hold "allotment trading units" (ATUs) for their actual seasonal VOM emissions. Each year participating sources are issued ATUs based on allotments set during initial issuance of the sources' CAAPP permits. These allotments are established from historical VOM emissions or "baseline emissions" lowered to provide the emission reduction from stationary sources required for further progress.

By December 31 of each year, the end of the reconciliation period following the seasonal allotment period, each source shall have sufficient ATUs in its account to cover its actual VOM emissions during the preceding season. An account's balance as of December 31 will include any valid ATU transfer agreements entered into as of December 31 of the given year, provided such agreements are promptly submitted to the Illinois EPA for entry into the account database. The Illinois EPA will then retire ATUs in sources' accounts in amounts equivalent to their seasonal emissions. When a source does not appear to have sufficient ATUs in its account, the Illinois EPA will issue a notice to the source to begin the process for Emissions Excursion Compensation.

In addition to receiving ATUs pursuant to their allotments, participating sources may also obtain ATUs from the market, including ATUs bought from other participating sources and general participants in the ERMS that hold ATUs (35 IAC 205.630) and ATUs issued by the Illinois EPA as a consequence of VOM emission reductions from an Emission Reduction Generator or an Intersector Transaction (35 IAC 205.500 and 205.510). During the reconciliation period, sources may also buy ATUs from a secondary reserve of ATUs managed by the Illinois EPA, the Alternative Compliance Market Account (35 IAC 205.710). Sources may also transfer or sell the ATUs that they hold to other sources or participants (35 IAC 205.630).

Note: This narrative description of the ERMS is provided for informational purposes and is not intended to be enforceable as a legal matter. Refer to the ERMS, 35 IAC Part 205, and the provisions thereunder for enforceable requirements of the ERMS.

6.2 Applicability

This source is considered a "participating source" for purposes of the ERMS, 35 IAC Part 205.

- 6.3 Obligation to Hold Allotment Trading Units (ATUs)
 - a. Pursuant to 35 IAC 205.150(c)(1) and 205.720, and as further addressed by Condition 6.8, as of December 31 of each year, this source shall hold ATUs in its account in an amount not less than its VOM emissions during the preceding seasonal allotment period (May 1 September 30) not including VOM emissions from the following, or the source shall be subject to "emissions excursion compensation," as described in Condition 6.4.
 - i. VOM emissions from insignificant units and activities as identified in Section 3 of this permit, in accordance with 35 IAC 205.220;
 - ii. Excess VOM emissions associated with startup, malfunction or breakdown of an emission unit as authorized elsewhere in this permit, in accordance with 35 IAC 205.225;
 - iii. Excess VOM emissions to the extent allowed by a Variance, Consent Order, or Compliance Schedule, in accordance with 35 IAC 205.320(e)(3);
 - iv. Excess VOM emissions that are a consequence of an emergency as approved by the Illinois EPA, pursuant to 35 IAC 205.750; and
 - v. VOM emissions from certain new and modified emission units as addressed by Section 6.7(b), if applicable, in accordance with 35 IAC 205.320(f).
 - b. Notwithstanding the above condition, in accordance with 35 IAC 205.150(c)(2), if a source commences operation of a major modification, pursuant to 35 IAC Part 203 on or after May 1, 1999, the source shall hold ATUs in an amount not less than 1.3 times its seasonal VOM emissions attributable to such major modification during the preceding seasonal allotment period, determined in accordance with the construction permit for such major modification or applicable provisions in Section 7.0 of this permit.

6.4 Market Transaction

- a. The source shall apply to the Illinois EPA for and obtain authorization for a Transaction Account prior to conducting any market transactions, as specified at 35 IAC 205.610(a).
- b. The Permittee shall promptly submit to the Illinois EPA any revisions to the information submitted for its Transaction Account, pursuant to 35 IAC 205.610(b).

- c. The source shall have at least one account officer designated for each of its Transaction Accounts, pursuant to 35 IAC 205.620(a).
- d. Any transfer of ATUs to or from the source to or from another source or general participant must be authorized by a qualified Account Officer designated by the source and approved by the Illinois EPA in accordance with 35 IAC 205.620 and the transfer must be submitted to the Illinois EPA for entry into the Transaction Account database.

6.5 Emission Excursion Compensation

Pursuant to 35 IAC 205.720, if the source fails to hold ATUs in accordance with Condition 6.3, it shall provide emissions excursion compensation in accordance with the following:

- a. Upon receipt of an Excursion Compensation Notice issued by the Illinois EPA, the source shall purchase ATUs from the ACMA in the amount specified by notice, as follows:
 - i. The purchase of ATUs shall be in an amount equivalent to 1.2 times the emissions excursion; or
 - ii. For the second consecutive seasonal allotment period in which an emission excursion occurs, the source shall purchase ATUs in an amount equivalent to 1.5 times the emissions excursion.
- b. If requested in accordance with paragraph (c) below or in the event that the ACMA balance is not adequate to cover the total emissions excursion amount, the Illinois EPA will deduct ATUs equivalent to the specified amount or any remaining portion thereof from the ATUs to be issued to the source for the next seasonal allotment period.
- c. Pursuant to 35 IAC 205.720(c), within 15 days after receipt of an Excursion Compensation Notice, the Permittee may apply to the Illinois EPA to request that ATUs in an amount equivalent to the amount specified be deducted from the source's next seasonal allotment by the Illinois EPA, rather than purchased from the ACMA.

6.6 Quantification of Seasonal VOM Emissions

a. The methods and procedures specified in Section 5 and 7 of this permit for determining VOM emissions and compliance with VOM emission limitations shall be used for determining seasonal VOM emissions for purposes of the ERMS, with the following exceptions [35 IAC 205.315(b)]:

No exceptions

- b. The Permittee shall report emergency conditions at the source to the Illinois EPA in accordance with 35 IAC 205.750, if the Permittee intends to deduct VOM emissions in excess of the technology-based emission rates which are achieved during normal operating conditions that are attributable to the emergency from the source's seasonal VOM emissions for purposes of the ERMS. These reports shall include the information specified by 35 IAC 205.750(a), and shall be submitted in accordance with the following:
 - i. An initial emergency condition report within two days of the time when such excess emissions occurred due to the emergency; and
 - ii. A final emergency condition report, if needed to supplement the initial report, within 10 days after the conclusion of the emergency.

6.7 Annual Account Reporting

- a. For each year in which the source is operational, the Permittee shall submit, as a component of its Annual Emission Report, seasonal VOM emission information to the Illinois EPA for the seasonal allotment period. This report shall include the following information [35 IAC 205.300]:
 - i. Actual seasonal emissions of VOM from the source;
 - ii. A description of the methods and practices used to determine VOM emissions, as required by this permit, including any supporting documentation and calculations;
 - iii. A detailed description of any monitoring methods that differ from the methods specified in this permit, as provided in 35 IAC 205.337 of this Subpart;
 - iv. If a source has experienced an emergency, as provided in 35 IAC 205.750, the report shall reference the associated emergency conditions report that has been approved by the Illinois EPA;
 - v. If a source's baseline emissions have been adjusted due to a variance, consent order or CAAPP permit compliance schedule, as provided for in 35 IAC 205.320(e)(3), the report shall provide documentation quantifying the excess VOM emissions during the season that were allowed by the Variance, Consent Order, or Compliance Schedule, in accordance with 35 IAC 205.320(e)(3); and

- vi. If a source is operating a new or modified emission unit for which three years of operational data are not yet available, as specified in 35 IAC 205.320(f), the report shall specify seasonal VOM emissions attributable to the new emission unit or the modification of the emission unit.
- b. This report shall be submitted by November 30 of each year, for the preceding seasonal allotment period.
- 6.8 Allotment of ATUs to the Source
 - a. i. The allotment of ATUs to this source is 281 ATUs per seasonal allotment period.
 - ii. This allotment of ATUs reflects the Illinois EPA's determination that the source's baseline emissions were 30.32 tons.
 - iii. The source's allotment reflects 88% of the baseline emissions (12% reduction) except for the VOM emissions from specific emission unit excluded from such reduction, pursuant to 35 IAC 205.405 including units complying with MACT or using BAT, as identified in Condition 6.11 of this permit.
 - iv. ATUs will be issued to the source's Transaction Account by the Illinois EPA annually. These ATUs will be valid for the seasonal allotment period following issuance and, if not retired in this season, the next seasonal allotment period.
 - v. Condition 6.3(a) becomes effective beginning in the seasonal allotment period following the initial issuance of ATUs by the Illinois EPA into the Transaction Account for the source.
 - b. Contingent Allotments for New or Modified Emission Units Not applicable.
 - c. Notwithstanding the above, part or all of the above ATUs will not be issued to the source in circumstances as set forth in 35 IAC Part 205, including:
 - i. Transfer of ATUs by the source to another participant or the ACMA, in accordance with 35 IAC 205.630;
 - ii. Deduction of ATUs as a consequence of emission excursion compensation, in accordance with 35 IAC 205.720; and

iii. Transfer of ATUs to the ACMA, as a consequence of shutdown of the source, in accordance with 35 IAC 205.410.

6.9 Recordkeeping for ERMS

The Permittee shall maintain copies of the following documents as its Compliance Master File for purposes of ERMS [35 IAC 205.700(a)]:

- a. A copy of its seasonal component of the Annual Emission Report;
- b. Information on actual VOM emissions, as specified in detail in Sections 5 and 7 of this permit and Condition 6.6(a); and
- c. Copies of any transfer agreements for the purchase or sale of ATUs and other documentation associated with the transfer of ATUs.

6.10 Exclusions from Further Reductions

- a. VOM emissions from the following emission units, if satisfying subsection (a)(1), (a)(2), or (a)(3) prior to May 1, 1999, shall be excluded from the VOM emissions reductions requirements specified in IAC 205.400(c) and (e) as long as such emission units continue to satisfy subsection (a)(1), (a)(2), or (a)(3) [35 IAC 205.405(a)]:
 - i. Emission units that comply with any NESHAP or MACT standard promulgated pursuant to the CAA;
 - ii. Direct combustion emission units designed and used for comfort heating purposes, fuel combustion emission units and internal combustion engines; and
 - iii. An emission unit for which a LAER demonstration has been approved by the Illinois EPA on or after November 15, 1990.

The source has demonstrated in their ERMS application and the Illinois EPA has determined that the following emission units qualifies for exclusion from further reductions because they meet the criteria as indicated above [35 IAC 205.400(a) and (c)]:

Combustion Units

b. VOM emissions from the emission units using BAT for controlling VOM emissions, prior to May 1, 1999, shall not be subject to the VOM emissions reductions requirements specified in IAC 205.400(c) or (e) as long as such emission unit continues to use such BAT [35 IAC 205.405(b)].

The source has demonstrated in their ERMS application and the Illinois EPA has determined that the following emission units qualifies from further reductions because these emission units are BAT for controlling VOM emissions as indicated above [35 IAC 205.400(b) and (c)]:

Speciality Leather Coating

7.0 UNIT SPECIFIC CONDITIONS

7.1 Unit: Leather Coating

Control: Water Curtain for Spray Booths

7.1.1 Description

The Permittee finishes leather (specialty and standard leather). After preliminary preparation for the finishing process, various types of coatings or finishes are applied depending upon the types of leather being produced. Coating operations include spraying, machine brushing and hand brushing of coatings unto leather. Drying techniques involve gas fired dryers, steam heated low heat dryers and hang drying rooms (hang drying rooms are also used for drying damp leather). Miscellaneous emission units which includes solvent cleanup is referenced here but the solvents may also be used on the equipment in Sections 7.2 and 7.3.

7.1.2 List of Emission Units and Pollution Control Equipment

		Emission Control
Emission Unit	Description	Equipment
Spray Booth #1 with	Leather Coating	Built in Water
Hot Air Dryer #1		Curtain for the
(SB-1, HAD1)		Spray Booth
Spray Booth #2 with	Leather Coating	Built in Water
Hot Air Dryer #2		Curtain for the
(SB-2, HAD2)		Spray Booth
Brush Finishing #1	Leather Coating	None
with Finish Dryer		
(BF1, FIRD)		
Brush Finishing #2	Leather Coating	None
with Stick Dryer		
(BF-2, SD)		
Hang Drying Room #1	Drying of Damp	None
(HDR)	Leather	
Hang Drying Room #2	Drying of Damp	None
(HDR)	Leather	
Hang Drying Room #3	Drying of Damp	None
(HDR)	Leather	
	Miscellaneous	None
	Emission Units,	
	Including Solvent	
	Cleanup	

7.1.3 Applicability Provisions and Applicable Regulations

a. An "affected coating operation" for the purpose of these unit specific conditions is a leather coating operation that includes the spray booths, brush finishing, dryers and hang drying rooms. As of the "date issued" as shown on page 1 of this permit, the

affected coating operations are identified in Condition 7.1.2.

- b. The affected coating operation is subject to the limits identified in Condition 5.2.2(a) and (c).
- c. The spray booths in the affected coating operation at the source are subject to 35 IAC 212.321(a), which requires that:
 - i. No person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced on or after April 14, 1972, at a source or premises, exceeds the allowable emission rates specified in subsection (c) of 35 IAC 212.321 [35 IAC 212.321(a)].
 - ii. The emissions of particulate matter into the atmosphere in any one hour period from the spray booths shall not exceed the allowable emission rates specified in the following equation:

$$E = A(P)^B$$

Where:

P = *Process weight rate; and,

E = Allowable emission rate; and,

- * For spray booths the process weight rate is the weight of the coating only.
- 1. For process weight rates up to 408 MG/hr (450 T/hr):

<u>Metric</u>	English
Mg/hr	T/hr
kg/hr	lbs/hr
1.214	2.54
0.534	0.534
	Mg/hr kg/hr 1.214

Where:

P = Process weight rate in metric or English tons per hour, and

- E = Allowable emission rate in kilograms or pounds per hour [35 IAC 212.321].
- iii. The brush finishing, hot air dryers, and hang drying rooms are not considered to be PM emitting units.
- d. The affected coating operation at the source is subject to 35 IAC 218.926(b)(2) for application of coatings to leather which provides that:
 - i. The VOM contained in stain coating, other than stain coatings applied to specialty leather, as applied at the source in any consecutive 12 month period shall not exceed 10 tons.
 - ii. For application of coatings to specialty leather, the total VOM content of all coatings, as applied to a category of specialty leather, shall not exceed 38 lbs per 1000 square feet of such specialty leather produced, determined on a monthly basis. The determination shall be made as follows:

C = E/A

Where:

- C = The VOM contained in all coatings applied
 to a category of specialty leather in
 units of lbs/square feet;
- E = The total VOM content of all coatings
 applied to the category of specialty
 leather during each month in units of lbs
 determined as the sum of the VOM content
 of each coating applied during the month
 to such leather;
- A = The total area of the category of specialty leather produced in the month in units of square feet, determined as the sum of the area of each type of leather item produced during the month based on the number of such items produced and the area of such item.
- iii. For application of coatings to standard
 leather (non-stain operation), the VOM content
 of each coating shall not exceed 0.42 kg VOM/l
 (3.5 lbs VOM/gal) of coating as applied.

- iv. Compounds which are specifically exempted from the definition of VOM should be treated as water for the purpose of calculating the "less water" part of the coating composites.
- e. Some of the leather at this source is subject to a new rule adopted in 2003 as 35 IAC 218.929. The types of leather it applies to is defined within the rule itself.
 - i. The rule requirements of this Condition 7.1.3(e) apply to a leather manufacturing facility located at 2015 North Elston Avenue, Chicago, Illinois. The VOM emission limits set forth in this condition shall only apply to the following types of select grade of chrome tanned, bark/polymer retanned specialty leathers:
 - A. Cementable Shoe Leather is leather which is:
 - 1. Hot stuffed without the presence of water, fat liquored or wet stuffed by direct contact with wax, grease, polymers and oils in liquefied form at elevated temperatures. The content of wax, grease, polymers and oils embedded into the leather shall be over 12 percent but less than 25 percent by weight, measured on a dry weight basis. Applicable leathers shall be determined using the equation below:

12% < P < 25%

Where:

- P = W L x 100
- P = Percent content of wax, grease, polymer, and oils
- W = Weight of wax, grease,
 polymers and oils in pounds
 added to the leather
- L = Dry weight of the leather in
 pounds before addition of
 wax, greases, polymers and
 oils;

- Finished with coating materials which adhere to the leather surface that feels oily; and
- 3. Used primarily for manufacture of shoes and cannot meet the definition for specialty leather pursuant to 35 IAC Section 211.6170.
- B. Dress or Performance Shoe Leather is leather which is:
 - Finished with coating materials containing water emulsified materials using water miscible solvent materials to protect the leather and pigmented coating; and
 - 2. Used primarily for manufacture of sewn shoes where the leather must be capable of soaking with a fine, dressy finish that cannot meet the lbs. per gallon VOM limitations set forth in Section 218.926 of 35 IAC 218 Subpart PP and cannot meet the definition for specialty leather pursuant to 35 IAC 211.6170.
- C. The requirements of this condition do not apply to the production of those specialty leathers that meet the definition of specialty leathers pursuant to 35 IAC 211.6170 or to the production of leathers that can meet the control requirements of Section 218.926 of 35 IAC 218 Subpart PP.
- D. The 10-ton exemption for stain pursuant to Section 218.926(b)(2)(i) of 35 IAC 218 Subpart PP does not apply to leathers produced pursuant to the requirements of this Section.
- ii. The production of specialty leather as defined in subsection (a) of this condition is subject to the following limitations:
 - A. For both water resistant and non-water resistant leathers, the leather will be designated as water resistant or non-water resistant in the shipping room by using ASTM D2099-00, as incorporated by reference in Section 218.112 of Part 218.

- B. For non-water resistant leathers, the total VOM emissions shall not exceed 14.0 lbs. VOM/1,000 square feet of leather produced on a 12-month rolling average basis.
- C. For water resistant leathers, the total VOM emissions shall not exceed 24.0 lbs. VOM/1,000 square feet of leather produced on a 12-month rolling average basis.
- D. The total emissions of VOM from leathers produced pursuant to the emission limits in this condition shall not exceed 20 tons per year.
- iii. The owner or operator shall comply with its approved standard operating and maintenance procedures (SOMP). The SOMP will contain the following elements:
 - A. A procedure to minimize the volatilization of solvents during the measuring of coating proportions and/or mixing of coatings.
 - B. A procedure to minimize VOM fugitive losses from the coating and solvent storage rooms. Procedures should include methods of securely sealing containers and methods to clean up accidental spills.
 - C. A procedure to minimize solvent usage or VOM losses during equipment cleanup and during transport (including the transferring of coatings from the mixing areas to the coating lines).
- iv. The owner or operator shall perform the reporting and record keeping consistent with the requirements of 35 IAC 218.929 and Section 39.5 of the Act (415 ILCS 5/39.5), and shall include at a minimum the following:
 - A. The VOM content and gallons of each coating and the total pounds of VOM of all coatings applied to each category of leather, e.g., cementable non-water resistant, dress water resistant, by batch during each month; and
 - B. The total area of each category of leather produced during the month based on the number of items produced and the

area of such items, measured or established in accordance with procedures set forth in a federally enforceable permit.

Notwithstanding the requirements of Condition 7.1.3(iv)(A) and (B) of this condition, the owner or operator may comply with an equivalent alternative plan for reporting and recordkeeping that has been approved by the Illinois EPA and the USEPA in a federally enforceable permit or as a SIP revision. Currently there are no alternative plans.

f. The specialty leather coating, stain coating to standard leather, and miscellaneous emission units which includes equipment cleanup with solvents at the source are subject to 35 IAC 218.301 which requires that:

The Permittee shall not cause or allow the discharge of more than 3.6 kg/hr (8 lb/hr) of organic material into the atmosphere from the individual units used for production of specialty leather and application of stain coating to standard leather. If no odor nuisance exists the limitation shall apply only to photochemically reactive material as defined in 35 IAC 211.4690.

g. The miscellaneous emission units, excluding equipment cleanup with solvents, qualifies for the provision in 35 IAC 218.920(d) which states that no limit under PP shall apply to emission units with emissions of VOM to the atmosphere to 1.0 ton per year if the total emissions from such emission units not complying with Section 218.926 does not exceed 5.0 tons per calendar year.

7.1.4 Non-Applicability of Regulations of Concern

- a. The affected coating operation for standard leather coating is not subject to 35 IAC 218.301, use of organic material, pursuant to 35 IAC 218.926 (b) (2) (C) (i), Exemption From General Rule on Use of Organic Material which excludes affected coating operation for standard leather from this requirement.
- b. The affected coating operation for stain coating to leather is not subject to 35 IAC 218.926(b)(2)(C) for application of coatings to leather, which excludes coatings complying with 35 IAC 218.926(b)(2) by means of Section 218.926(b)(2)(A). [See Condition 7.1.3(d)(i)]

- c. The affected coating operation for specialty leather coating is not subject to 35 IAC 218.926(b)(2)(C) for application of coatings to leather, which excludes coatings complying with 35 IAC 218.926(b)(2) by means of Section 218.926(b)(2)(B). [See Condition 7.1.3(d)(ii)]
- d. The cleanup solvent operations are not subject to the control requirements of 35 IAC 218.926 pursuant to the exemption in 35 IAC 218.920(b)(2)(B).
- 7.1.5 Operational and Production Limits and Work Practices

None

7.1.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected coating operation is subject to the following:

None

7.1.7 Testing Requirements

Testing for VOM content of coatings shall be performed as follows [35 IAC 218.105(a), 218.928, and Section 39.5(7) (b) of the Act]

- a. On an annual basis or upon reasonable request by the Illinois EPA, the VOM content of specific coatings used in the affected coating operation shall be determined according to USEPA Reference Methods 24 and 24A of 40 CFR 60 Appendix A and the procedures of 35 IAC 218.105(a).
 - i. The VOM content of representative coatings "as applied" shall be determined according to USEPA Reference Methods 24 and 24A of 40 CFR 60 Appendix A and the procedures of 35 IAC 218.105(a)
 - ii. This testing may be performed by the supplier of a material provided that the supplier provides appropriate documentation for such testing to the Permittee and the Permittee's records pursuant to Condition 7.1.9(a) directly reflect the application of such material and separately account for any additions of solvent [35 IAC 218.105(a)].
- b. Testing for HAP content of coating shall be performed in accordance with the requirements of Condition 5.6.2.

7.1.8 Monitoring Requirements

None

7.1.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for the affected coating operation to demonstrate compliance with Conditions 5.5.1 and 7.1.3 of this section, pursuant to Section 39.5(7)(b) of the Act:

- a. i. The name, identification number and type of each coating as applied in the affected leather coating operation;
 - ii. For specialty leather coating, records of the specialty leather produced;
 - iii. For specialty coatings, stains for specialty coatings, and standard leather coatings, the weight of VOM per volume and the volume of each coating as applied in the affected leather coating operation on a monthly basis;
 - iv. The production of specialty leather in square feet on a monthly basis, calculated as follows: Monthly number of sides produced multiplied by the square feet of leather per side (which is based on a rolling 5 year average production measured in square feet);
 - v. For the specialty leather coating and stain coating, a demonstration that the leather coating operation is complying with the requirement of specialty and stain coatings as required by Condition 7.1.3 (d)(i) and (ii) should be made. This should be accompanied by the calculations by which demonstration of compliance is made and should be kept on file at the source; and
 - vi. Total VOM emissions from the use of all coatings used in the affected leather coating operation in tons/month and tons/year. This shall be calculated using the data from Condition 7.1.9 (a) (i) and (iii).
- b. i. Name and identification of each material used in each miscellaneous emission unit and of each cleanup solvent used;

- ii. VOM content of each material used in each miscellaneous emission unit and of each cleanup solvent used in weight percent;
- iii. Amount of each material used in each
 miscellaneous emission unit and of each
 cleanup solvent used in and tons/year; and
- iv. VOM emissions from the use of cleanup solvents in tons/year. This shall be calculated using the data from Condition 7.1.9 (b)(i),(ii) and (iii).
- c. Records of the testing of VOM and HAP content (wt. %) of each coating as tested pursuant to the conditions of this section, which include the following [Section 39.5(7)(e) of the Act]:
 - i. Identification of material tested;
 - ii. Results of analysis;
 - iii. Documentation of analysis methodology; and
 - iv. Person performing analysis.

7.1.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of deviations of an affected coating line with the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

Pursuant to 35 IAC 218.991 (d)(3)(A), the Permittee shall notify the Illinois EPA of any record showing violation of Condition 7.1.3 (d) within 30 days following the occurrence of such violation.

7.1.11 Operational Flexibility/Anticipated Operating Scenarios

The Permittee is authorized to make the following physical or operational change with respect to the affected leather coating operation without prior notification to the Illinois EPA or revision of this permit. This condition does not affect the Permittee's obligation to properly obtain a construction permit in a timely manner for any activity constituting construction or modification of the source, as defined in 35 IAC 201.102:

Usage of coatings at this source with various VOM contents provided that the materials are tested in accordance with the conditions of this section, the source wide emission

limitations in Condition 5.5.1 are not exceeded and the affected leather coating operation remain in compliance.

7.1.12 Compliance Procedures

- a. Compliance with the particulate matter limitations in this section is achieved by the work-practices inherent in operation of the affected leather coating operation.
- b. Compliance of coatings and miscellaneous emission units, including solvent cleanup with the VOM emission limitations shall be determined from the recordkeeping required by this section.
- c. See Condition 5.9.1 for emission calculation procedures.

7.2 Unit: Pasting Room Dryer (PRD)

Control: None

7.2.1 Description

The Permittee finishes leather. The pasting room dryer is a five zone drying oven used for drying wet sides of leather prior to finishing. Leather sides are pasted to solid 6 ft x 12 ft frames which hangs from a conveyor and slowly progresses through the five zones of the dryer. The leather leaving the pasting room dryer is typically hung in the hang drying rooms and subsequently sent to the leather finishing department. The hang drying rooms are also used to hang dry and cure leather which may be in various stages of production (See Condition 7.1.2). No PM is generated by the process.

7.2.2 List of Emission Units and Pollution Control Equipment

		Emission Control
Emission Unit	Description	Equipment
Pasting Room	Drying Wet Sides of	None
Dryer (PRD)	Leather	

7.2.3 Applicability Provisions and Applicable Regulations

- a. The pasting room dryer is subject to the limits identified in Conditions 5.2.2(a) and 5.2.2(c).
- b. The pasting room dryer at the source is subject to 35 IAC 218.301 which requires that: The Permittee shall not cause or allow the discharge of more than 3.6 kg/hr (8 lb/hr) of organic material into the atmosphere from the subject pasting room dryer. If no odor nuisance exists the limitation shall apply only to photochemically reactive material as defined in 35 IAC 211.4690.
- c. The pasting room dryer is subject to 35 IAC 218 Subpart PP. Pursuant to 35 IAC 218.920(d), no limits under Subpart PP shall apply to emission units with emissions of VOM less than or equal to 1.0 ton/yr if the total emissions from such emission units not complying with Section 218.926 do not exceed 5.0 tons per calendar year. The pasting room dryer is therefore exempt from the control requirements of 35 IAC 218.926. The limit in 7.2.6 is therefore necessary to qualify for that exemption.

7.2.4 Non-Applicability of Regulations of Concern

N/A

7.2.5 Operational and Production Limits and Work Practices

None

7.2.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected glue line is subject to the following:

VOM emissions from the pasting room dryer shall not exceed the following limits:

VOM Emissions (Ton/Calendar Year)

0.25

The emission limits are based on the maximum VOM containing pasting material used and the maximum VOM content allowed. Compliance with annual limits shall be determined on a calendar year basis.

7.2.7 Operating Requirements

None

7.2.8 Monitoring Requirements

None

7.2.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for the pasting room dryer to demonstrate compliance with Conditions 5.5.1, 7.2.3 and 7.2.6 pursuant to Section 39.5(7) (b) of the Act:

- a. i. The name and identification number of each VOM containing pasting material used;
 - ii. The usage of each pasting material in units of tons/year;
 - iii. VOM and HAP content of each pasting material in weight percent.

7.2.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of deviations of the affected pasting room dryer with the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports

shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

7.2.11 Operational Flexibility/Anticipated Operating Scenarios

N/A

7.2.12 Compliance Procedures

- a. Compliance with the limit in Condition 7.2.3(b) and (c) is assured based on the low annual emission rate allowed by Condition 7.2.6.
- b. See Condition 5.9.1(a) for emission calculation procedures.

7.3 Unit: Cordovan Leather Processing (CDLP)
Control: None

7.3.1 Description

The Permittee processes Cordovan leather. A VOM-containing solvent is utilized to prepare or "cut" anhydrous dyes which are machine brushed onto unprocessed leather horse hides. No top coats or other VOM-containing materials are utilized within Cordovan leather processing. The process does not emit PM. The process consists of a number of steps, each of which is considered as an emission unit although the entire process may be referred to as a unit.

7.3.2 List of Emission Unit and Pollution Control Equipment

		Emission Control
Emission Unit	Description	Equipment
Cordovan Leather	Processing of	None
Processing (CDLP)	Cordovan Leather	

7.3.3 Applicability Provisions and Applicable Regulations

- a. An "affected Cordovan leather process" for the purpose of these unit specific conditions is a process identified in Condition 7.3.2.
- b. The affected Cordovan leather process is subject to the limits in Condition 5.2.2(a) and 5.2.2(c).
- c. The affected Cordovan leather process is subject to 35 IAC 218 Subpart PP. Pursuant to 35 IAC 218.920(d), no limits under Subpart PP shall apply to emission units with emissions of VOM less than or equal to 1.0 ton/yr if the total emissions from such emission units not complying with Section 218.926 does not exceed 5.0 tons per calendar year. The Cordovan leather process, which consists of a number of emission units, is therefore exempt from the control requirements of Section 218.926. Condition 7.3.5 is necessary in order to qualify for that exemption.
- d. The affected Cordovan leather processing is subject to 35 IAC 218.301 which requires that:

The Permittee shall not cause or allow the discharge of more than 3.6 kg/hr (8 lb/hr) of organic material into the atmosphere from each emission unit of the subject leather processing. If no odor nuisance exists, the limitation shall apply only to photochemically reactive material as defined in 35 IAC 211.4690.

7.3.4 Non-Applicability or Regulations of Concern

N/A

7.3.5 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the Cordovan leather processing is subject to the following:

The VOM emissions from the Cordovan leather processing shall not exceed the following limits:

VOM Emissions (Ton/Calendar Year)

3.0

The emission limits are based on the VOM usage and content of the solvent utilized.

Note that although the emissions are expressed as one limit, Cordovan Leather processing has a number of individual process steps and each is considered to be an emission unit. Thus emissions from any unit are under 1.0 ton/yr.

7.3.6 Operating Requirements

None

7.3.7 Testing Requirements

None

7.3.8 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for the Cordovan leather processing to demonstrate compliance with Conditions 5.5.1, 7.3.3 and 7.3.5 pursuant to Section 39.5(7)(b) of the Act:

- i. The name and identification number of the VOM containing solvent used;
 - ii. The usage of solvent in units of tons/year; and
 - iii. Density and VOM content in weight percent of the solvent utilized.
- b. VOM emissions (ton/mo).

7.3.9 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of deviations of the Cordovan leather process with the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

Exceedance of the limit in Condition 7.3.5.

7.3.10 Operational Flexibility/Anticipated Operating Scenarios

N/A

7.3.11 Compliance Procedures

- a. If the annual emissions are less than the limit in Condition 7.3.5, compliance with Condition 7.3.3(c) and (d) can be assumed.
- b. See Condition 5.9.1 for emission calculation procedures.

7.4 Unit: Buffing Operation

Control: Baghouses/Dust Collectors

7.4.1 Description

The Permittee finishes leather. The buffers are belt sanders for buffing leather. The two buffers #1 and #3 and the touch up buffers discharge through the same baghouse, and buffer #2 discharges through the whirl wet dust collector. These units only emit PM.

7.4.2 List of Emission Units and Pollution Control Equipment

Emission Unit	Description	Emission Control Equipment
Buffer #1 (B1)	Buffing (Sanding) of Leather	Baghouse (BH)
Buffer #2 (B2)	Buffing (Sanding) of Leather	Whirl Wet Dust Collector (WWDC)
Buffer #3 (B3)	Buffing (Sanding) of Leather	Baghouse (BH)
Touch-Up Buffer #1 (TUB1)	Buffing (Sanding) of Leather	Baghouse (BH)
Touch-Up Buffer #2 (TUB2)	Buffing (Sanding) of Leather	Baghouse (BH)

- 7.4.3 Applicability Provisions and Applicable Regulations
 - a. An "affected buffer" for the purpose of these unit specific conditions is a buffer or a touch up buffer.
 - b. The affected buffers are subject to the limits identified in Condition 5.2.2.a and 5.2.2.c.
 - c. The affected buffers (B2 and B3) at the source are subject to 35 IAC 212.321(a), which requires that:
 - i. No person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced on or after April 14, 1972, at a source or premises, exceeds the allowable emission rates specified in subsection (c) of 35 IAC 212.321 [35 IAC 212.321(a)].
 - ii. The emissions of particulate matter into the atmosphere in any one hour period from the affected buffers (B2 and B3) shall not exceed

the allowable emission rates specified in the following equation

$$E = A(P)^B$$

Where:

P = Process weight rate; and,

E = Allowable emission rate; and,

For process weight rates up to 408 MG/hr (450 T/hr):

	Metric	English
Р	Mg/hr	T/hr
E	kg/hr	lbs/hr
A	1.214	2.54
В	0.534	0.534

Where:

- P = Process weight rate in metric or English tons per hour, and
- E = Allowable emission rate in kilograms or pounds per hour.

[35 IAC 212.321]

- d. The affected buffer (B1) and the two touch up buffers (TUB1 and TUB2) at the source are subject to 35 IAC 212.322(a), which requires that:
 - i. No person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced prior to April 14, 1972, at a source or premises, exceeds the allowable emission rates specified in subsection (c) of 35 IAC 212.322 [35 IAC 212.322(a)].
 - ii. The emissions of particulate matter into the atmosphere in any one hour period from the affected buffer and touch up buffers shall not exceed the allowable emission rates specified in the following equation:

$$E = C + A(P)^{B}$$

Where:

P = Process weight rate; and,

E = Allowable emission rate; and,

For process weight rates up to 27.2 MG/hr (30 T/hr):

	Metric	English
P	Mg/hr	T/hr
E	kg/hr	lbs/hr
A	1.214	2.54
В	0.534	0.534
C	0.0	0.0

Where:

- P = Process weight rate in metric or English tons per hour, and
- E = Allowable emission rate in kilograms or pounds per hour [35 IAC 212.322].
- 7.4.4 Non-Applicability of Regulations of Concern

N/A

7.4.5 Control Requirements

The Permittee shall operate in accordance with the following requirements pursuant to Section 39.5(7)(a) of the Act:

- a. The Permittee shall operate, maintain, and replace the filters for the baghouse in a manner that assures compliance with the conditions of this section.
- b. An adequate inventory of spare filters shall be maintained.

7.4.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected buffers are subject to the following:

There are no specific emission limitations for the buffers, however, there are source wide emission limitations in condition 5.5 that include these buffers.

7.4.7 Operating Requirements

None

7.4.8 Testing Requirements

None

7.4.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items:

PM Emissions

7.4.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of deviations of an affected buffers with the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken.

Exceedance of the regulatory requirements in Condition 7.4.3.

7.4.11 Operational Flexibility/Anticipated Operating Scenarios

N/A

7.4.12 Compliance Procedures

- a. Compliance with Condition 7.4.3(c) and (d) is addressed by the proper operation and maintenance of the baghouse and whirl wet dust collector as required by Condition 7.4.5 and the work practices inherent in operation of the affected buffers.
- b. To determine compliance with Condition 5.5.1, emissions of PM from the affected material transfer units shall be calculated based on the following:

PM Emissions = (Air flow, cfm) x (Estimated Dust Collector Outlet Dust Loading*, gr/scf) x (1 lb/7,000 gr) x (60 minutes/hr).

* As specified by manufacturer or vendor of the filter or wet scrubber, or air testing of the actual equipment, or air testing of similar equipment at this or other similar operations, or based on the standard emission factors from AP-42.

7.5 Unit: Fuel Combustion Units

7.5.1 Description

Natural gas-fired boilers are used to produce steam for heat generation at the source. Natural gas fired Kemco water heater is used to heat water. The three natural gas fired dryers are used to dry leather.

7.5.2 List of Emission Units and Pollution Control Equipment

Emission		Emission Control
Unit	Description	Equipment
Boiler #1 (UB1)	Natural Gas-Fired Boiler Rated at 19 mmBtu/hr Firing Rate, and	None
	Constructed Prior to June 9, 1989.	
Boiler #2 (UB2)	Natural Gas-Fired Boiler Rated at 19 mmBtu/hr Firing Rate, and Constructed Prior to June 9, 1989.	None
Water Heater (KWH)	Natural Gas Fired Heater Rated at 17.5 mmBtu/hr Firing Rate, and Constructed after Jun 9, 1989.	None
Three Natural Gas Fired Dryers (HAP2, PRD, FIRD)	Three Natural Gas-Fired Units Rated at 2.0 mmBtu/hr, 5 mmBtu/hr and 1 mmBtu/hr, Respectively and Constructed Prior to June 9, 1989.	None

7.5.3 Applicable Provisions and Regulations

- a. An affected boiler for the purpose of these unit specific conditions is a steam generating unit that is fired with natural gas with a maximum heat input capacity of 100 mmBtu/hr or less, but greater than or equal to 10 mmBtu/hr. Boilers (UB1 and UB2) were constructed prior to June 9, 1989. As of the "date issued" as shown page 1 of this permit, the affected boilers are identified in Condition 7.5.2.
- b. An affected "water heater" for the purpose of this unit specific conditions is a fuel combustion unit fired with natural gas with a maximum heat input capacity of 100 mmBtu/hr or less, but greater than or equal to 10 mmBtu/hr. The water heater (KWH) was constructed after June 9, 1989. As a consequence, because the water heater was constructed after June 9, 1989 and the firing rate of the affected water heater is less than 100 mmBtu/hr, the affected water heater is potentially subject to the Standards

of Performance for Small Industrial - Commercial - Institutional Steam Generating Units, 40 CFR 60, Subpart Dc. But, no substantive standards in 40 CFR 60, Subpart Dc apply to natural gas-fired units. The unit is subject to notification requirements in Condition 7.5.10 and records demonstrating that only natural gas was burned.

- c. The affected dryers for the purpose of these affected unit specific conditions are existing fuel combustion units fired with natural gas, each with maximum heat input capacities of 10 mmBtu/hr or less, but greater than or equal to 0.3 mmBtu/hr.
- d. The affected boilers, water heater, and dryer are subject to the limits identified in Conditions 5.2.2.a and 5.2.2.c.
- e. The emission of carbon monoxide (CO) into the atmosphere from the affected boilers and water heater with actual heat input greater than 2.9 MW (10 mmBtu/hr) shall not exceed 200 ppm, corrected to 50 percent excess air [35 IAC 216.121].

7.5.4 Non-Applicability of Regulations of Concern

- a. The affected boilers, water heater, and dryers are not subject to 35 IAC 217.141, because the actual heat input of each the affected boilers, water heater, and dryers is less than 73.2 MW (250 mmBtu/hr).
- b. Pursuant to 35 IAC 218.303, the affected boilers, water heater, and dryers, i.e., fuel combustion emission units, are not subject to 35 IAC 218.301, Use of Organic Material.
- c. The affected dryers are not subject to 35 IAC 216.121 because the actual heat input of each of the affected dryers is less than 2.9 MW (10 mmBtu/hr).
- 7.5.5 Operational and Production Limits and Work Practices

The Permittee shall operate in accordance with the following requirements pursuant to Section 39.5(7)(a) of the Act:

- a. i. Natural gas shall be the only fuel burned in the affected boilers.
 - A. The Permittee shall not use residual fuel oil (Grade No. 6 fuel) in the affected boilers with a sulfur content greater than that given by the formula below:

Maximum wt.% sulfur = (0.00005) x (gross heating value of oil in Btu/lb)

- b. Natural gas shall be the only fuel burned in the affected water heater and dryers.
- c. The natural gas consumption for the affected units at this facility combined shall not exceed the following limits:

Natural Gas Consumption (mcf/yr)

175

These limitations are set for the purpose of establishing emissions for fees based on the maximum fuel usage and are not federally enforceable.

7.5.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide limitations in Condition 5.5.1, the affected boilers are subject to the following:

There are no specific emission limitations for the boilers, however, there are source wide emission limitations in Condition 5.5 that include this boiler.

7.5.7 Testing Requirements

None

7.5.8 Monitoring Requirements

None

7.5.9 Recordkeeping Requirements

The Permittee shall maintain records of the following items to demonstrate compliance with Conditions 5.5.1, 5.5.3 and 7.4.5, pursuant to Section 39.5(7) (b) of the Act:

- a. Records showing that only natural gas was fired in the water heater (KWH).
- b. Total natural gas usage for the source in mcf/year.
- c. Annual aggregate NO_x , PM, SO_2 , and VOM emissions for the source based on fuel consumption and the applicable emission factors, with supporting calculations.

7.5.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of deviations with applicable control and operating requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act:

If the water heater (KWH) is reconstructed or an operational change made that would increase the emission rate to which a standard would apply, pursuant to 40 CFR 60.7.

7.5.11 Operational Flexibility/Anticipated Operating Scenarios

N/A

7.5.12 Compliance Procedures

a. Compliance with Condition 7.5.3 is demonstrated under inherent operating conditions of the affected boilers, water heater, and dryers so that no compliance procedures are set in this permit addressing this requirement. See Condition 5.9.1 for emission calculation procedures.

8.0 GENERAL PERMIT CONDITIONS

8.1 Permit Shield

Pursuant to Section 39.5(7)(j) of the Act, the Permittee has requested and has been granted a permit shield. This permit shield provides that compliance with the conditions of this permit shall be deemed compliance with applicable requirements which were applicable as of the date the proposed permit for this source was issued, provided that either the applicable requirements are specifically identified within this permit, or the Illinois EPA, in acting on this permit application, has determined that other requirements specifically identified are not applicable to this source and this determination (or a concise summary thereof) is included in this permit.

This permit shield does not extend to applicable requirements which are promulgated after March 10, 2005 (the date of issuance of the draft permit) unless this permit has been modified to reflect such new requirements.

8.2 Applicability of Title IV Requirements (Acid Deposition Control)

This source is not an affected source under Title IV of the CAA and is not subject to requirements pursuant to Title IV of the CAA.

8.3 Emissions Trading Programs

No permit revision shall be required for increases in emissions allowed under any USEPA approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for elsewhere in this permit and that are authorized by the applicable requirement [Section 39.5(7)(o)(vii) of the Act].

- 8.4 Operational Flexibility/Anticipated Operating Scenarios
 - 8.4.1 Changes Specifically Addressed by Permit

Physical or operational changes specifically addressed by the Conditions of this permit that have been identified as not requiring Illinois EPA notification may be implemented without prior notice to the Illinois EPA.

8.4.2 Changes Requiring Prior Notification

The Permittee is authorized to make physical or operational changes that contravene express permit terms without applying for or obtaining an amendment to this permit, provided that [Section 39.5(12)(a)(i) of the Act]:

a. The changes do not violate applicable requirements;

- b. The changes do not contravene federally enforceable permit terms or conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements;
- c. The changes do not constitute a modification under Title I of the CAA;
- d. Emissions will not exceed the emissions allowed under this permit following implementation of the physical or operational change; and
- e. The Permittee provides written notice to the Illinois EPA, Division of Air Pollution Control, Permit Section, at least 7 days before commencement of the change. This notice shall:
 - i. Describe the physical or operational change;
 - ii. Identify the schedule for implementing the physical or operational change;
 - iii. Provide a statement of whether or not any New Source Performance Standard (NSPS) is applicable to the physical or operational change and the reason why the NSPS does or does not apply;
 - iv. Provide emission calculations which demonstrate that the physical or operational change will not result in a modification; and
 - v. Provide a certification that the physical or operational change will not result in emissions greater than authorized under the Conditions of this permit.

8.5 Testing Procedures

Tests conducted to measure composition of materials, efficiency of pollution control devices, emissions from process or control equipment, or other parameters shall be conducted using standard test methods. Documentation of the test date, conditions, methodologies, calculations, and test results shall be retained pursuant to the recordkeeping procedures of this permit. Reports of any tests conducted as required by this permit or as the result of a request by the Illinois EPA shall be submitted as specified in Condition 8.6.

8.6 Reporting Requirements

8.6.1 Monitoring Reports

If monitoring is required by any applicable requirements or conditions of this permit, a report summarizing the required monitoring results, as specified in the conditions of this permit, shall be submitted to the Air Compliance Section of the Illinois EPA every six months as follows [Section 39.5(7)(f) of the Act]:

Monitoring Period

Report Due Date

January - June

September 1

July - December

March 1

All instances of deviations from permit requirements must be clearly identified in such reports. All such reports shall be certified in accordance with Condition 9.9.

8.6.2 Test Notifications

Unless otherwise specified elsewhere in this permit, a written test plan for any test required by this permit shall be submitted to the Illinois EPA for review at least 60 days prior to the testing pursuant to Section 39.5(7)(a) of the Act. The notification shall include at a minimum:

- a. The name and identification of the affected unit(s);
- b. The person(s) who will be performing sampling and analysis and their experience with similar tests;
- c. The specific conditions under which testing will be performed, including a discussion of why these conditions will be representative of maximum emissions and the means by which the operating parameters for the source and any control equipment will be determined;
- d. The specific determination of emissions and operation which are intended to be made, including sampling and monitoring locations;
- e. The test method(s) which will be used, with the specific analysis method, if the method can be used with different analysis methods;
- f. Any minor changes in standard methodology proposed to accommodate the specific circumstances of testing, with justification; and

g. Any proposed use of an alternative test method, with detailed justification.

8.6.3 Test Reports

Unless otherwise specified elsewhere in this permit, the results of any test required by this permit shall be submitted to the Illinois EPA within 60 days of completion of the testing. The test report shall include at a minimum [Section 39.5(7)(e)(i) of the Act]:

- a. The name and identification of the affected unit(s);
- b. The date and time of the sampling or measurements;
- c. The date any analyses were performed;
- d. The name of the company that performed the tests and/or analyses;
- e. The test and analytical methodologies used;
- f. The results of the tests including raw data, and/or analyses including sample calculations;
- g. The operating conditions at the time of the sampling or measurements; and
- h. The name of any relevant observers present including the testing company's representatives, any Illinois EPA or USEPA representatives, and the representatives of the source.

8.6.4 Reporting Addresses

- a. The following addresses should be utilized for the submittal of reports, notifications, and renewals:
 - i. Illinois EPA Air Compliance Section

Illinois Environmental Protection Agency Bureau of Air Compliance Section (MC 40) P.O. Box 19276 Springfield, Illinois 62794-9276

ii. Illinois EPA - Air Regional Field Office

Illinois Environmental Protection Agency Division of Air Pollution Control 9511 West Harrison Des Plaines, Illinois 60016 iii. Illinois EPA - Air Permit Section

Illinois Environmental Protection Agency Division of Air Pollution Control Permit Section (MC 11) P.O. Box 19506 Springfield, Illinois 62794-9506

iv. USEPA Region 5 - Air Branch

USEPA (AE - 17J) Air & Radiation Division 77 West Jackson Boulevard Chicago, Illinois 60604

- b. Unless otherwise specified in the particular provision of this permit, reports shall be sent to the Illinois EPA - Air Compliance Section with a copy sent to the Illinois EPA - Air Regional Field Office.
- 8.7 Obligation to Comply with Title I Requirements

Any term, condition, or requirement identified in this permit by T1, T1R, or T1N is established or revised pursuant to 35 IAC Part 203 or 40 CFR 52.21 ("Title I provisions") and incorporated into this permit pursuant to both Section 39.5 and Title I provisions. Notwithstanding the expiration date on the first page of this permit, the Title I conditions remain in effect pursuant to Title I provisions until the Illinois EPA deletes or revises them in accordance with Title I procedures.

9.0 STANDARD PERMIT CONDITIONS

9.1 Effect of Permit

- 9.1.1 The issuance of this permit does not release the Permittee from compliance with State and Federal regulations which are part of the Illinois State Implementation Plan, as well as with other applicable statutes and regulations of the United States or the State of Illinois or applicable ordinances, except as specifically stated in this permit and as allowed by law and rule [Section 39.5(7)(j)(iv) of the Act].
- 9.1.2 In particular, this permit does not alter or affect the following:
 - a. The provisions of Section 303 (emergency powers) of the CAA, including USEPA's authority under that Section;
 - b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
 - c. The applicable requirements of the acid rain program consistent with Section 408(a) of the CAA; and
 - d. The ability of USEPA to obtain information from a source pursuant to Section 114 (inspections, monitoring, and entry) of the CAA.
- 9.1.3 Notwithstanding the conditions of this permit specifying compliance practices for applicable requirements, any person (including the Permittee) may also use other credible evidence to establish compliance or noncompliance with applicable requirements.

9.2 General Obligations of Permittee

9.2.1 Duty to Comply

The Permittee must comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the CAA and the Act, and is grounds for any or all of the following: enforcement action, permit termination, revocation and reissuance, modification, or denial of a permit renewal application [Section 39.5(7)(o)(i) of the Act].

The Permittee shall meet applicable requirements that become effective during the permit term in a timely manner unless an alternate schedule for compliance with the applicable requirement is established.

9.2.2 Duty to Maintain Equipment

The Permittee shall maintain all equipment covered under this permit in such a manner that the performance or operation of such equipment shall not cause a violation of applicable requirements.

9.2.3 Duty to Cease Operation

No person shall cause, threaten or allow the continued operation of any emission unit during malfunction or breakdown of the emission unit or related air pollution control equipment if such operation would cause a violation of an applicable emission standard, regulatory requirement, ambient air quality standard or permit limitation unless such malfunction or breakdown is allowed by a permit condition [Section 39.5(6)(c) of the Act].

9.2.4 Disposal Operations

The source shall be operated in such a manner that the disposal of air contaminants collected by the equipment operations, or activities shall not cause a violation of the Act or regulations promulgated thereunder.

9.2.5 Duty to Pay Fees

The Permittee must pay fees to the Illinois EPA consistent with the fee schedule approved pursuant to Section 39.5(18) of the Act, and submit any information relevant thereto [Section 39.5(7)(o)(vi) of the Act]. The check should be payable to "Treasurer, State of Illinois" and sent to: Fiscal Services Section, Illinois Environmental Protection Agency, P.O. Box 19276, Springfield, Illinois 62794-9276.

9.3 Obligation to Allow Illinois EPA Surveillance

Upon presentation of proper credentials and other documents, the Permittee shall allow the Illinois EPA, or an authorized representative to perform the following [Section 39.5(7)(a) and (p)(ii) of the Act and 415 ILCS 5/4]:

- a. Enter upon the Permittee's premises where an actual or potential emission unit is located; where any regulated equipment, operation, or activity is located or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect during hours of operation any sources, equipment (including monitoring and air pollution control

equipment), practices, or operations regulated or required under this permit;

- d. Sample or monitor any substances or parameters at any location:
 - At reasonable times, for the purposes of assuring permit compliance; or
 - ii. As otherwise authorized by the CAA, or the Act.
- e. Obtain and remove samples of any discharge or emission of pollutants authorized by this permit; and
- f. Enter and utilize any photographic, recording, testing, monitoring, or other equipment for the purposes of preserving, testing, monitoring, or recording any activity, discharge or emission at the source authorized by this permit.
- 9.4 Obligation to Comply with Other Requirements

The issuance of this permit does not release the Permittee from applicable State and Federal laws and regulations, and applicable local ordinances addressing subjects other than air pollution control.

9.5 Liability

9.5.1 Title

This permit shall not be considered as in any manner affecting the title of the premises upon which the permitted source is located.

9.5.2 Liability of Permittee

This permit does not release the Permittee from any liability for damage to person or property caused by or resulting from the construction, maintenance, or operation of the sources.

9.5.3 Structural Stability

This permit does not take into consideration or attest to the structural stability of any unit or part of the source.

9.5.4 Illinois EPA Liability

This permit in no manner implies or suggests that the Illinois EPA (or its officers, agents or employees) assumes any liability, directly or indirectly, for any

loss due to damage, installation, maintenance, or operation of the source.

9.5.5 Property Rights

This permit does not convey any property rights of any sort, or any exclusive privilege [Section 39.5(7)(o)(iv) of the Act].

9.6 Recordkeeping

9.6.1 Control Equipment Maintenance Records

A maintenance record shall be kept on the premises for each item of air pollution control equipment. As a minimum, this record shall show the dates of performance and nature of preventative maintenance activities.

9.6.2 Records of Changes in Operation

A record shall be kept describing changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under this permit, and the emissions resulting from those changes [Section 39.5(12)(b)(iv) of the Act].

9.6.3 Retention of Records

- a. Records of all monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit [Section 39.5(7)(e)(ii) of the Act].
- b. Other records required by this permit shall be retained for a period of at least 5 years from the date of entry unless a longer period is specified by a particular permit provision.

9.7 Annual Emissions Report

The Permittee shall submit an annual emissions report to the Illinois EPA, Compliance Section no later than May 1 of the following year, as required by 35 IAC Part 254.

9.8 Requirements for Compliance Certification

Pursuant to Section 39.5(7)(p)(v) of the Act, the Permittee shall submit annual compliance certifications. The compliance

certifications shall be submitted no later than May 1 or more frequently as specified in the applicable requirements or by permit condition. The compliance certifications shall be submitted to the Air Compliance Section, Air Regional Field Office, and USEPA Region 5 - Air Branch. The addresses for the submittal of the compliance certifications are provided in Condition 8.6.4 of this permit.

- a. The certification shall include the identification of each term or condition of this permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, both currently and over the reporting period consistent with the conditions of this permit.
- b. All compliance certifications shall be submitted to USEPA Region 5 in Chicago as well as to the Illinois EPA.
- c. All compliance reports required to be submitted shall include a certification in accordance with Condition 9.9.

9.9 Certification

Any document (including reports) required to be submitted by this permit shall contain a certification by a responsible official of the Permittee that meets the requirements of Section 39.5(5) of the Act [Section 39.5(7)(p)(i) of the Act]. An example Certification by a Responsible Official is included as an attachment to this permit.

9.10 Defense to Enforcement Actions

9.10.1 Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit [Section 39.5(7)(0)(ii) of the Act].

9.10.2 Emergency Provision

- a. An emergency shall be an affirmative defense to an action brought for noncompliance with the technology-based emission limitations under this permit if the following conditions are met through properly signed, contemporaneous operating logs, or other relevant evidence:
 - i. An emergency occurred as provided in Section 39.5(7)(k) of the Act and the Permittee can identify the cause(s) of the emergency.

Normally, an act of God such as lightning or flood is considered an emergency;

- ii. The permitted source was at the time being properly operated;
- iii. The Permittee submitted notice of the emergency to the Illinois EPA within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and
- iv. During the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission limitations, standards, or regulations in this permit.
- b. This provision is in addition to any emergency or upset provision contained in any applicable requirement. This provision does not relieve a Permittee of any reporting obligations under existing federal or state laws or regulations.

9.11 Permanent Shutdown

This permit only covers emission units and control equipment while physically present at the indicated source location(s). Unless this permit specifically provides for equipment relocation, this permit is void for the operation or activity of any item of equipment on the date it is removed from the permitted location(s) or permanently shut down. This permit expires if all equipment is removed from the permitted location(s), notwithstanding the expiration date specified on this permit.

9.12 Reopening and Reissuing Permit for Cause

9.12.1 Permit Actions

This permit may be modified, reopened, and reissued, for cause pursuant to Section 39.5(15) of the Act. The filing of a request by the Permittee for a permit modification, revocation, and reissuance, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition [Section 39.5(7)(o)(iii) of the Act].

9.12.2 Reopening and Revision

This permit must be reopened and revised if any of the following occur [Section 39.5(15)(a) of the Act]:

- a. Additional requirements become applicable to the equipment covered by this permit and three or more years remain before expiration of this permit;
- b. Additional requirements become applicable to an affected source for acid deposition under the acid rain program;
- c. The Illinois EPA or USEPA determines that this permit contains a material mistake or inaccurate statement when establishing the emission standards or limitations, or other terms or conditions of this permit; and
- d. The Illinois EPA or USEPA determines that this permit must be revised to ensure compliance with the applicable requirements of the Act.

9.12.3 Inaccurate Application

The Illinois EPA has issued this permit based upon the information submitted by the Permittee in the permit application. Any misinformation, false statement or misrepresentation in the application shall be grounds for revocation under Section 39.5(15)(b) of the Act.

9.12.4 Duty to Provide Information

The Permittee shall furnish to the Illinois EPA, within a reasonable time specified by the Illinois EPA any information that the Illinois EPA may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to the Illinois EPA copies of records required to be kept by this permit, or for information claimed to be confidential, the Permittee may furnish such records directly to USEPA along with a claim of confidentiality [Section 39.5(7)(o)(v) of the Act].

9.13 Severability Clause

The provisions of this permit are severable, and should any one or more be determined to be illegal or unenforceable, the validity of the other provisions shall not be affected. The rights and obligations of the Permittee shall be construed and enforced as if this permit did not contain the particular provisions held to be invalid and the applicable requirements

underlying these provisions shall remain in force [Section 39.5(7) (i) of the Act].

9.14 Permit Expiration and Renewal

The right to operate terminates on the expiration date unless the Permittee has submitted a timely and complete renewal application. For a renewal to be timely it must be submitted no later than 9 and no sooner than 12 months prior to expiration. The equipment may continue to operate during the renewal period until final action is taken by the Illinois EPA, in accordance with the original permit conditions [Section 39.5(5)(1), (n), and (o) of the Act].

10.0 ATTACHMENTS

10.1 Attachment 1 - Example Certification by a Responsible Official

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

signature:	
Name:	
Official Title:	
Telephone No.:	
Date Signed:	

DGP:psj

10.2 Attachment 2 - Guidance on Revising This Permit

The Permittee must submit an application to the Illinois EPA using the appropriate revision classification in accordance with Sections 39.5(13) and (14) of the Act and 35 IAC 270.302. Specifically, there are currently three classifications for revisions to a CAAPP permit. These are:

- 1. Administrative Permit Amendment;
- 2. Minor Permit Modification; and
- 3. Significant Permit Modification.

The Permittee must determine, request, and submit the necessary information to allow the Illinois EPA to use the appropriate procedure to revise the CAAPP permit. A brief explanation of each of these classifications follows.

1. Administrative Permit Amendment

- Corrects typographical errors;
- Identifies a change in the name, address, or phone number of any person identified in the permit, or provides a similar minor administrative change at the source;
- Requires more frequent monitoring or reporting by the Permittee;
- Allows for a change in ownership or operational control of the source where no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new Permittees has been submitted to the Illinois EPA. This shall be handled by completing form 272-CAAPP, REQUEST FOR OWNERSHIP CHANGE FOR CAAPP PERMIT; or
- Incorporates into the CAAPP permit a construction permit, provided the conditions of the construction permit meet the requirements for the issuance of CAAPP permits.

2. Minor Permit Modification

- Do not violate any applicable requirement;
- Do not involve significant changes to existing monitoring, reporting, or recordkeeping requirements in the permit;

- Do not require a case-by-case determination of an emission limitation or other standard, or a source-specific determination of ambient impacts, or a visibility or increment analysis;
- Do not seek to establish or change a permit term or condition for which there is no corresponding underlying requirement and which avoids an applicable requirement to which the source would otherwise be subject. Such terms and conditions include:
 - A federally enforceable emissions cap assumed to avoid classification as a modification under any provision of Title I of the CAA; and
 - An alternative emissions limit approved pursuant to regulations promulgated under Section 112(i)(5) of the CAA.
- Are not modifications under any provision of Title I of the CAA;
- Are not required to be processed as a significant permit modification; and
- Modifications involving the use of economic incentives, marketable permits, emissions trading, and other similar approaches.

An application for a minor permit modification shall include the following:

- A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
- The source's suggested draft permit/conditions;
- Certification by a responsible official that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
- Information as contained on form 271-CAAPP, MINOR PERMIT MODIFICATION FOR CAAPP PERMIT for the Illinois EPA to use to notify USEPA and affected States.

3. <u>Significant Permit Modification</u>

- Applications that do not qualify as either minor permit modifications or as administrative permit amendments;
- Applications requesting a significant change in existing monitoring permit terms or conditions;
- Applications requesting a relaxation of reporting or recordkeeping requirements; and
- Cases in which, in the judgment of the Illinois EPA, action on an application for modification would require decisions to be made on technically complex issues.

An application for a significant permit modification shall include the following:

• A detailed description of the proposed change(s), including all physical changes to equipment, changes in the method of operation, changes in emissions of each pollutant, and any new applicable requirements which will apply as a result of the proposed change. Note that the Permittee need only submit revised forms for equipment and operations that will be modified.

The Illinois EPA requires the information on the following appropriate forms to be submitted in accordance with the proper classification:

- Form 273-CAAPP, REQUEST FOR ADMINISTRATIVE PERMIT AMENDMENT FOR CAAPP PERMIT; or
- Form 271-CAAPP, MINOR PERMIT MODIFICATION FOR CAAPP PERMIT; or
- Form 200-CAAPP, APPLICATION FOR CAAPP PERMIT (for significant modification).

Application forms can be obtained from the Illinois EPA website at http://www.epa.state.il.us/air/forms.

Note that the request to revise the permit must be certified for truth, accuracy, and completeness by a responsible official.

Note that failure to submit the required information may require the Illinois EPA to deny the application. The Illinois EPA reserves the right to require that additional information be submitted as needed to evaluate or take final action on applications pursuant to Section 39.5(5)(g) of the Act and 35 IAC 270.305.



Illinois Environmental Protection Agency
Division Of Air Pollution Control -- Permit Section
P.O. Box 19506
Springfield, Illinois 62794-9506

		For Illinois EPA use only			
Application For Construction Permit (For CAAPP Sources Only)		I.D. number:			
		Permit number	:		
			Date received:		
	orm is to be used by CAAPP sources sary information and completed CAA			n a construction permit. Please attach other diffication project.	
		Source Ir	nformation		
1.	Source name:				
2.	Source street address:				
3.	City:			4. Zip code:	
5.	Is the source located within	city limits?		☐ Yes ☐ No	
6.	Township name:	7. County:		8. I.D. number:	
	Owner Information				
9.	Name:				
10.	Address:				
11.	City:	12. State:		13. Zip code:	
	Operator	Information ((if different fr	com owner)	
14.	Name	Illioilliation	(ii dillerent ii	oni owner)	
15.	Address:				
16.	City:	17. State:		18. Zip code:	
	Applicant Information				
19.					
21.	21. Attention name and/or title for written correspondence:				
22.	Technical contact person fo	r application:	23. Con	tact person's telephone number:	

This Agency is authorized to require and you must disclose this information under 415 ILCS 5/39. Failure to do so could result in the application being denied and penalties under 415 ILCS 5 et seq. It is not necessary to use this form in providing this information. This form has been approved by the forms management center.

Summary Of Application Contents			
24.	Does the application address whether the proposed project would constitute a new major source or major modification under each of the following programs: a) Non-attainment New Source Review – 35 IAC Part 203; b) Prevention of Significant Deterioration (PSD) – 40 CFR 52.21; c) Hazardous Air Pollutants: Regulations Governing Constructed or Reconstructed Major Sources – 40 CFR Part 63?	☐ Yes ☐ No	
25.	Does the application identify and address all applicable emissions standards, including those found in the following: a) Board Emission Standards – 35 IAC Chapter I, Subtitle B; b) Federal New Source Performance Standards – 40 CFR Part 60; c) Federal Standards for Hazardous Air Pollutants – 40 CFR Parts 61 and 63?	☐ Yes ☐ No	
26.	Does the application include a process flow diagram(s) showing all emission units and control equipment, and their relationship, for which a permit is being sought?	☐ Yes ☐ No	
27.	Does the application include a complete process description for the emission units and control equipment for which a permit is being sought?	☐ Yes ☐ No	
28.	Does the application include the information as contained in completed CAAPP forms for all appropriate emission units and air pollution control equipment, listing all applicable requirements and proposed exemptions from otherwise applicable requirements, and identifying and describing any outstanding legal actions by either the USEPA or the Illinois EPA? Note: The use of "APC" application forms is not appropriate for applications for CAAPP sources. CAAPP forms should be used to supply information.	☐ Yes ☐ No	
29.	If the application contains TRADE SECRET information, has such information been properly marked and claimed, and have two separate copies of the application suitable for public inspection and notice been	☐ Yes ☐ No	
	submitted, in accordance with applicable rules and regulations?	☐ Not Applicable,No TRADESECRETinformation inthis application	
Note 1: Answering "No" to any of the above may result in the application being deemed incomplete.			
	Signature Block		
	This certification must be signed by a responsible official. Applications without a signed certification will be returned as incomplete.		

	Signature	Block	
	This certification must be signed by a responsib	le official. Applications without a signed	
	certification will be returned as incomplete.		
30. BY	I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate and complete. Authorized Signature:		
	AUTHORIZED SIGNATURE	TITLE OF SIGNATORY	
	TYPED OR PRINTED NAME OF SIGNATORY	DATE	

Note 2: An operating permit for the construction/modification permitted in a construction permit must be obtained by applying for the appropriate revision to the source's CAAPP permit, if necessary.

10.4 Attachment 4 - Guidance on Renewing This Permit

Timeliness - Pursuant to Section 39.5(5)(n) of the Act and 35 IAC 270.301(d), a source must submit to the Illinois EPA a complete CAAPP application for the renewal of a CAAPP permit not later than 9 months before the date of permit expiration of the existing CAAPP permit in order for the submittal to be deemed timely. Note that the Illinois EPA typically sends out renewal notices approximately 18 months prior to the expiration of the CAAPP permit.

The CAAPP application must provide all of the following information in order for the renewal CAAPP application to be deemed complete by the Illinois EPA:

- A completed renewal application form 200-CAAPP, APPLICATION FOR CAAPP PERMIT.
- 2. A completed compliance plan form 293-CAAPP, COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE FOR CAAPP PERMIT.
- 3. A completed compliance certification form 296-CAAPP, COMPLIANCE CERTIFICATION, signed by the responsible official.
- 4. Any applicable requirements that became effective during the term of the permit and that were not included in the permit as a reopening or permit revision.
- 5. If this is the first time this permit is being renewed and this source has not yet addressed CAM, the application should contain the information on form 464-CAAPP, COMPLIANCE ASSURANCE MONITORING (CAM) PLAN.
- 6. Information addressing any outstanding transfer agreement pursuant to the ERMS.
- 7. If operations of an emission unit or group of emission units remain unchanged and are accurately depicted in previous submittals, the application may contain a letter signed by a responsible official that requests incorporation by reference of existing information previously submitted and on file with the Illinois EPA. This letter must also include a statement that information incorporated by reference is also being certified for truth and accuracy by the responsible official's signing of the form 200-CAAPP, APPLICATION FOR CAAPP PERMIT and the form 296-CAAPP, COMPLIANCE CERTIFICATION. The boxes should be marked yes on form 200-CAAPP, APPLICATION FOR CAAPP PERMIT, as existing information is being incorporated by reference.

- b. If portions of current operations are not as described in previous submittals, then in addition to the information above for operations that remain unchanged, the application must contain the necessary information on all changes, e.g., discussion of changes, new or revised CAAPP forms, and a revised fee form 292-CAAPP, FEE DETERMINATION FOR CAAPP PERMIT, if necessary.
- 8. Information about all off-permit changes that were not prohibited or addressed by the permit to occur without a permit revision and the information must be sufficient to identify all applicable requirements, including monitoring, recordkeeping, and reporting requirements, for such changes.
- 9. Information about all changes made under 40 CFR 70.4(b)(12)(i) and (ii) that require a 7-day notification prior to the change without requiring a permit revision.

The Illinois EPA will review all applications for completeness and timeliness. If the renewal application is deemed both timely and complete, the source shall continue to operate in accordance with the terms and conditions of its CAAPP permit until final action is taken on the renewal application.

Notwithstanding the completeness determination, the Illinois EPA may request additional information necessary to evaluate or take final action on the CAAPP renewal application. If such additional information affects your allowable emission limits, a revised form 292-CAAPP, FEE DETERMINATION FOR CAAPP PERMIT must be submitted with the requested information. The failure to submit to the Illinois EPA the requested information within the time frame specified by the Illinois EPA, may force the Illinois EPA to deny your CAAPP renewal application pursuant to Section 39.5 of the Act.

Application forms may be obtained from the Illinois EPA website at http://www.epa.state.il.us/air/forms.html.

If you have any questions regarding this matter, please contact a permit analyst at 217/782-2113.

Mail renewal applications to:

Illinois Environmental Protection Agency Division of Air Pollution Control Permit Section (MC 11) P.O. Box 19506 Springfield, Illinois 62794-9506